

REGULAR MEETING OF THE BOARD OF DIRECTORS PICO WATER DISTRICT

4843 S. Church Street Pico Rivera, California, 90660

6:00 P.M. Wednesday, January 13, 2021

AGENDA

Pursuant to the provisions of Executive Order N-25-20 Issued by Governor Gavin Newsom on March 12, 2020, any Board member and any member of the public who desires to participate in the open session items of this meeting may do so by accessing the Zoom link below to join by webcam or teleconference without otherwise complying with the Brown Act's teleconference requirements.

Any member of the public wishing to make any comments to the Board may do so through that Zoom link. The meeting Chair will acknowledge such individual(s) at the appropriate time in the meeting prior to making his or her comment. All members of the public will be disconnected from the Zoom link immediately before the Board of Directors adjourns into Closed Session.

https://zoom.us/j/9521779948?pwd=dGNxcXh3YitEc2NIVVdrUzVvNm4rZz09

Meeting ID:

952 177 9948

Passcode:

421745

Join by Telephone: +1 669 900 6833

- 1. **ROLL CALL.**
- 2. PLEDGE OF ALLEGIENCE.
- 3. **INVOCATION.**

4. TIME RESERVED FOR PUBLIC COMMENTS.

Members of the public shall be allowed three minutes to address the Board on any matter on the agenda and/or within the jurisdiction of the District, which is not on the Agenda. All comments should be addressed to the presiding officer of the meeting. Additional public comments shall be allowed when a listed agenda item is being considered, but such comments made at that time must be confined to the subject that is being discussed at the time such comments are made. Members of the public are asked to state their name for the record. Due to all Board Meetings being run as Zoom Meetings all participants will be placed on mute at the start of the meeting and when the meeting is open for public comment the participant will be asked to raise their hand through the button on the video conference screen if participating by video conference or by pressing *9 on their phone if participating by teleconference.

5. ADOPTION OF AGENDA.

6. APPROVAL OF CONSENT CALENDAR.

(All matters on the Consent Calendar are to be approved on one motion, unless a Board Member requests a separate action on a specific item).

- A. Consider December 2, 2020 Regular Board Meeting Minutes.
- B. Consider December 16, 2020 Regular Board Meeting Minutes.
- C. Consider the accounts now due and payable, and receive and file bills approved by the General Manager.
- D. Consider the November Financial Statement.
- E. Consider U.S. Environmental Protection Agency Webinar on Public Safety Power Shutoff Standard Operating Procedures Template Presented on January 14, 2021 from 10:00 AM to 12:00 PM.

7. ACTION/DISCUSSION ITEMS.

- A. Consider Establishing the Process to Fill Board Vacancy Left by Director Andrew Lara's Election to the City of Pico Rivera Council. *Recommended Action to be considered at the Board Meeting.*
- B. Consider Joining with the Public Water Agencies Group to File for a Grant from the Hazard Mitigation Grant Program. Recommended Action that the Board approve participation in the Hazard Mitigation Grant Program with the Public Water Agencies Group.

C. Consider Proposal from Kabbara Engineering to Extend the Eight-Inch Mainline in Burma Road Approximately 400 Lineal Feet to Rosemead Boulevard. Recommended Action – that the Board approve the proposal from Kabbara Engineering.

8. **REPORTS**.

- A. General Manager.
- B. Legal Counsel.
- 9. DIRECTOR'S REQUEST OF FUTURE AGENDA ITEMS.
- 10. **BOARD MEMBER COMMENTS**:
 - A. Report on Meetings Attended/Comments.
- 11. CLOSED SESSION.
 - A. CONFERENCE WITH LEGAL COUNSEL ANTICIPATED LITIGATION Initiation of litigation pursuant to paragraph (4) of subdivision (d) of Government Code Section 54956.9.

One Case.

- 12. CLOSED SESSION REPORT.
- 13. **ADJOURNMENT.**

AGENDA POSTED ON: January 7, 2021

Next regularly scheduled meeting: January 20, 2021

NOTE: To comply with the Americans with Disabilities Act, if you need special assistance to participate in any Board meeting, please contact the District office at (562) 692-3756 at least 48 hours prior to a Board meeting to inform the District of your needs and to determine if accommodation is feasible.

Materials related to an item on this agenda submitted after distribution of the agenda packet are available for public review at the District office, located at 4843 S. Church Street, Pico Rivera, California.

CONSENT ITEMS

REGULAR MEETING OF THE BOARD OF DIRECTORS PICO WATER DISTRICT

4843 S. Church Street Pico Rivera, California, 90660

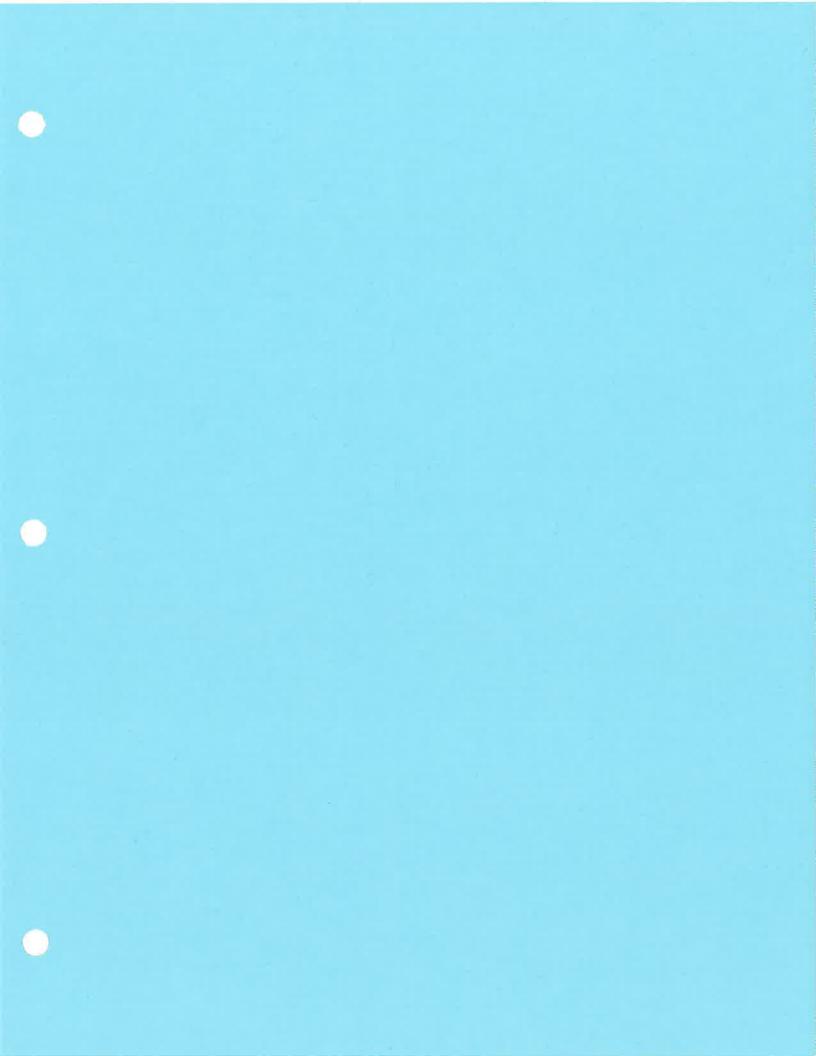
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MINUTES OF A REGULAR MEETING OF THE BOARD OF DIRECTORS OF THE PICO WATER DISTRICT

A Regular meeting of the Board of Directors of the Pico Water District was held in the District's Boardroom located at 4843 South Church Street, Pico Rivera, California, on Wednesday, December 2, 2020 at 6:03 p.m.

The District's Secretary/General Manager, Mr. Mark J. Grajeda proceeded with the roll call of the attending Board members. Present from the beginning of the meeting were President David R. Gonzales, while Director Robert A. Martinez, Director Barbara K. Rapisarda, Director Victor Caballero, and Vice President Lara appeared telephonically, in adherence to social distancing and Mr. Jim Ciampa, Legal Counsel for the District appeared electronically. Director-elect E.A. Pete Ramirez appeared telephonically. There were four members of the public also participating via Zoom.

President Gonzales presided over the meeting and led everyone in the Pledge of Allegiance.

Mr. Ramirez gave the invocation.

President Gonzales inquired if there were any public comments. Ms. Martha Camacho Rodriguez thanked the Board for meeting tonight and is hopeful that good decisions are made regarding the community. Ms. Sara P. Huezo requested that the Board consider action to clean the water of contaminants. Joey from Downey stated that the water in Pico and the surrounding cities is contaminated with PFO and PFA. Ms. Leticia Vasquez Wilson stated that she is concerned about selling contaminated water to Pico customers.

President Gonzales proceeded to the adoption of the Agenda. Director Rapisarda made the motion to adopt the Agenda and President Gonzales seconded the motion. The General Manager announced the motion passed by roll-call vote, 5-0.

President Gonzales proceeded to the approval of the Consent Calendar. Director Martinez made the motion to approve and Director Caballero seconded the motion. The General Manager announced the motion passed by roll-call vote, 5-0.

President Gonzales proceeded to the next item on the Agenda, consider the proposed 2021 Operating Budget, Organizational Chart and Capital Improvement Projects. The General Manager reviewed the proposed budget and informed the Board that the proposed budget does not take into account any monies applied for with the Water Reclamation District nor any operating costs associated with placing treatment plants for PFOS and PFOA online. He further discussed the Capital Improvement Projects budgeted. Director Martinez made the motion to approve the 2021 Budget and Director Caballero seconded the motion. The General Manager announced the motion passed by roll-call vote, 5-0.

President Gonzales proceeded to the next item on the Agenda, General Manager's report. Well 11 continues to operate well, the District received the Conditional Use Permit from the Health Department to operate the well, the plaque was installed at the site and once the District is able to safely hold a ceremony the Board will be informed; Beverly Blvd. Pipeline Project – J. DeSigio has secured their encroachment permit from the City of Pico Rivera ("City") and are scheduled to begin construction on Friday, December 4th and is scheduled to be completed in February 2021. A

preconstruction meeting will be held on Thursday, December 3rd with the District, DeSigio and the City; The Board meeting on December 16, 2020 will include a public hearing regarding proposed rate increase and action to consider increasing the rates. This request is being made in response to the District's plan to construct treatment sites at 3 wells to treat PFOS and PFOA. AKM Consulting has evaluated the District's need for treatment and is readying the information so bid documents can go out before the end of the year, with the Board accepting a bid proposal by late January or early February; and finally, this is Director Rapisarda's last meeting as a Director. She has been on the Board for 5 years and the District has accomplished many great things during her tenure, including the first well to be drilled in over 35 years. We will miss you and wish you good luck in the future.

President Gonzales proceeded to the next item on the Agenda, Legal Counsel report. Mr. Ciampa thanked Director Rapisarda and wished her the best in her future endeavors.

Mr. Ramirez also thanked Director Rapisarda for her service and expressed his pleasure of working with her in the past.

President Gonzales proceeded to the next item on the Agenda, Director's request for future agenda items. There were none.

President Gonzales proceeded to the next item on the Agenda, Director report on meetings attended. There were none.

President Gonzales proceeded to the next item on the Agenda, Director comments. President Gonzales echoed previous sentiments in thanking Director Rapisarda for her time on the Board. Director Rapisarda stated that it was an honor to serve as a Director on the Board for the last 5 years. She thanked the Board, the General Manager, Legal Counsel and District Staff for their service and hard work during her tenure and wished everyone the best. She insisted that those people who are truly concerned with chemical contaminations to take their concerns to the legislatures in power and look at the entire picture, not just Pico Water District. Vice President Lara also thanked Director Rapisarda for her service, the causes she championed for and her perspective on issues. Director Martinez thanked Director Rapisarda for her service and wished her well on her retirement. He also congratulated Director-elect Mr. Ramirez on his election to the Board.

Closed Session was not held.

There being no further business to come before the Board, the Board meeting adjourned at 6:44 p.m.

Attest:	David R. Gonzales, President
Mark J. Grajeda, Secretary	
(Seal)	

DECEMBER 16, 2020 MINUTES WILL BE DELIVERED ON MONDAY JANUARY 11, 2021

PICO WATER DISTRICT

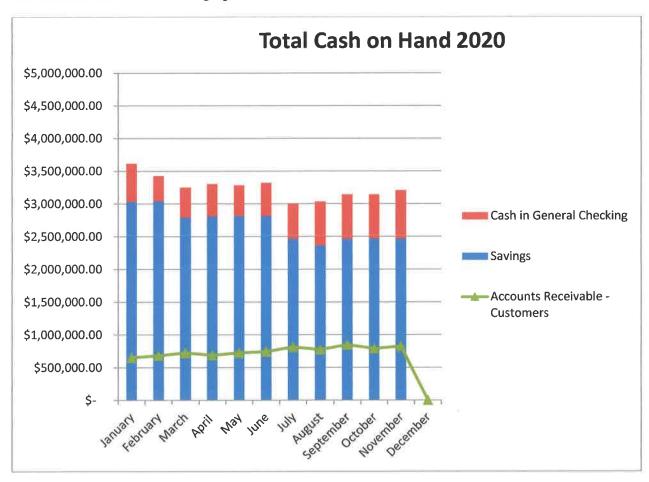
FINANCIAL STATEMENT SUMMARY

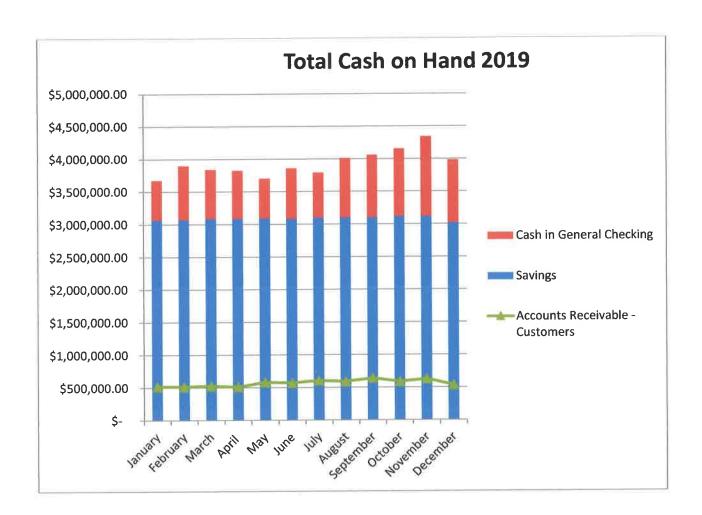
The November 2020 Financial Statement reflects that the District has \$2,157,293 deposited in the Local Area Investment Fund; \$309,455 invested with Cantella & Co., Inc. \$1,603,731 on deposit as Restricted Cash with Fiscal Agent (IBank loan); \$169,650 on deposit as Restricted Cash in the Infrastructure Account for the IBank loan payments; and has \$738,982 deposited in our General, Business, and Payroll accounts.

The Financial Statement also reflects that we collected \$389,601 in Total Operating Revenues, and that we incurred \$259,805 in Total Operating Expenses, which left us with a Net Profit for the month of November of \$111,955 before contributed capital and depreciation (Net Income also includes non-operating income and non-operating expense).

The District's year-to-date Net Income is \$574,850 before contributed capital and depreciation, and has spent year-to-date a total of \$1,317,705 on Capital Improvement Projects.

Included herein are two graphs. The first graph is the Financial History for 2020 indicating Total Cash on Hand in Banks, the amount of total savings that is included in Cash on Hand and the amount of Accounts Receivable from our customers. The second graph illustrates the same information for 2019. These graphs are a visual aid to view trends in our Financial History.







Financial Statements

Balance Sheet

LAIF Investment				November 2020
Cash on Hand in Banks	1	ASSETS		
LAIF Investment	_			
5 Cantella CDs 309, 6 Total Cash and Investments 3,205, 7 Cash and Investments - Restricted 1,603, 8 Restricted Cash with Fiscal Agent [IBank] 1,603, 9 Restricted Cash - Infrastructure Acct [IBank] 169, 10 Total Cash and Investments - Restricted 1,773, 11 Other Current Assets 824, 12 Accounts Receivable-Other 54, 13 Accounts Receivable-Other 54, 14 Inventory-Materials and Supplies 77, 15 Prepaid Expenses 42, 16 Total Other Current Assets 999, 17 Fixed Assets 999, 17 Fixed Assets 27,263, 19 Less: Accumulated Depreciation (11,668, 20 Fixed Assets Total 15,594, 21 Deferred Outflows of Resources (DOR) 310, 22 TOTAL ASSETS & DOR \$ 21,883, 23 LIABILITIES \$ 22,483, 24 Curren	_		\$	738,982
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30 Long-Term Liabilities 31 Note Payable - IBank 6,691,7 32 OPEB Liability 1,065,7 33 Net Pension Liability 431,9 34 Total Long-Term Liabilities 8,189,4 35 TOTAL LIABILITIES 9,326,5 36 FUND BALANCE 12,254,3 37 Retained Earnings 12,254,3 38 TOTAL FUND BALANCE 12,254,3 39 Deferred Inflows of Resources (DIR) 302,4		· · ·	-	2,250
Note Payable - IBank 6,691,7 COPER Liability 1,065,7 Net Pension Liability 431,8 Total Long-Term Liabilities 8,189,4 TOTAL LIABILITIES 9,326,8 FUND BALANCE Retained Earnings 12,254,3 TOTAL FUND BALANCE 12,254,3 TOTAL FUND BALANCE 302,4				1,137,157
32OPEB Liability1,065,733Net Pension Liability431,834Total Long-Term Liabilities8,189,435TOTAL LIABILITIES9,326,836FUND BALANCE37Retained Earnings12,254,338TOTAL FUND BALANCE12,254,339Deferred Inflows of Resources (DIR)302,4		-		
Net Pension Liability 431,3 Total Long-Term Liabilities 8,189,4 TOTAL LIABILITIES 9,326,5 FUND BALANCE Retained Earnings 12,254,3 TOTAL FUND BALANCE 12,254,3 Deferred Inflows of Resources (DIR) 302,4		·		6,691,719
Total Long-Term Liabilities 8,189,4 TOTAL LIABILITIES 9,326,5 FUND BALANCE Retained Earnings 12,254,3 TOTAL FUND BALANCE 12,254,3 Deferred Inflows of Resources (DIR) 302,4		•		1,065,747
35 TOTAL LIABILITIES 9,326,8 36 FUND BALANCE 37 Retained Earnings 12,254,3 38 TOTAL FUND BALANCE 12,254,3 39 Deferred Inflows of Resources (DIR) 302,4	_	·		431,937
FUND BALANCE Retained Earnings 12,254,3 TOTAL FUND BALANCE 12,254,3 Deferred inflows of Resources (DIR) 302,4				8,189,402
37Retained Earnings12,254,338TOTAL FUND BALANCE12,254,339Deferred Inflows of Resources (DIR)302,4	35	TOTAL LIABILITIES		9,326,560
38 TOTAL FUND BALANCE 12,254,3 39 Deferred Inflows of Resources (DIR) 302,4	36	FUND BALANCE		
39 Deferred Inflows of Resources (DIR) 302,4	37	Retained Earnings		12,254,393
	38	TOTAL FUND BALANCE	-	12,254,393
	39	Deferred inflows of Resources (DIR)		302,477
40 TOTAL LIABILITIES, FUND BALANCE & DIR \$ 21,883,4	40	TOTAL LIABILITIES, FUND BALANCE & DIR	\$	21,883,430

^{*}No assurance provided on these financial statements. These financial statements do not include a statement of cash flows. Substantially all disclosures required by accounting principles generally accepted in the United States not included.



Financial Statements

Profit & Loss

			ember 120		YTD 2020		Budget 2020	YTD Budget 92%
1	OPERATING REVENUES							
2	WS 1 - Potable Water Charges	\$	214,295	\$	1,955,299	\$	1,847,500	106%
3	WS 2 - Recycled Water Charges		9,484		95,873		46,000	208%
4	MS 1 - Meter Charges		110,810		1,133,627		1,220,700	93%
5	MS 2 - Multi Unit Charges		9,150		100,645		109,000	92%
6	MS 3 - Fire Protection Charges		4,977		54,962		55,000	100%
7	Infrastructure Surcharge [RESTRICTED]		38,097		384,789		410,000	94%
8	Misc. Charges							
9	Water Other-Hydrant Surcharge/Setup		110		440		500	88%
10	Application Charges		700		3,600		5,500	65%
11	Reconnection Charges		-		1,565		6,000	26%
12	NSF Check Charges		30		465		525	89%
13	Late Fee Charges		3		9,168		45,000	20%
14	Damage/Lock Charges		-		-		200	0%
15	Testing-Mtr/Flow/Sample Charges		-		1,500		500	300%
16	Backflow Program		1,948		21,433		22,000	97%
17	Water Rights Income		2		90,000		144,000	63%
18	TOTAL OPERATING REVENUES		389,601		3,853,366		3,912,425	98%
19	OPERATING EXPENSE							
20	Source of Supply		96,778		1,091,062		999,470	109%
21	Pumping		24,503		413,971		447,640	92%
22	Water Treatment		4,773		100,646		106,100	95%
23	Transmission & Distribution		12,594		175,580		198,300	89%
24	Customer Accounts		13,380		170,883		213,370	80%
25	General & Administrative		107,777		1,111,048		1,376,520	81%
26	COVID-19 Salaries		=		87,276		2.5	0%
27	COVID-19 Miscellaneous		5		4,126		3 5 5	0%
28	TOTAL OPERATING EXPENSE	0.	259,805		3,154,590		3,341,400	94%
29	OPERATING INCOME (LOSS)		129,796		698,776		571,025	122%
30	NON-OPERATING INCOME							
31	Interest - LAIF & Infrastructure Acct		3		26,247		55,000	48%
32	Investment Income		1,462		6,393		9,000	71%
33	Unrealized Gain / (Loss)		(1,282)		1,975		1963	0%
34	Other Income		2,454		35,361		2,000	1768%
35	House Rental Income		1,700		18,700		20,400	92%
36	TOTAL NON-OPERATING INCOME		4,336		88,676		86,400	103%
37	NON-OPERATING EXPENSE							
38	Interest Expense / (Income)		20,504		193,933		251,645	77%
39	Annual Loan Fee Expense		1,673		18,669		20,533	91%
40	Other Non-Operating Expense		-		-		100	0%
41	Rental House Expense		Ξ		5		2,500	0%
42	TOTAL NON-OPERATING EXPENSE		22,177		212,602		274,778	77%
43	NET INCOME / (LOSS) BEFORE CAPITAL CONTR. & DEPR.	0	111,955		574,850		382,647	150%
44	Contributed Capital		*		*		\$ 4 0	0%
45	Depreciation		(43,750)		(481,250)		(525,000)	92%
46	NET INCOME / (LOSS)	\$	68,205	•	93,600	¢	(142,353)	

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Financial Statements

Operating Expense Detail

		No	ovember 2020	YTD 2020	Budget 2020	YTD Budget 92%
1	OPERATING EXPENSE	,				
2	SOURCE OF SUPPLY					
3	Salaries & Wages	\$	6,663	\$ 70,930	\$ 69,870	102%
4	Recycled Water		4,070	41,146	45,600	90%
5	Ground Water Replenishment		86,045	978,986	884,000	111%
6	TOTAL SOURCE OF SUPPLY		96,778	1,091,062	999,470	109%
7	PUMPING					
8	Salaries & Wages		15,132	160,724	180,240	89%
9	Maintenance		5,197	55,306	32,000	173%
10	Fuel or Power		4,174	197,941	235,400	84%
11	TOTAL PUMPING	-	24,503	413,971	447,640	92%
12	WATER TREATMENT					
13	Salaries & Wages		545	5,005	4,100	122%
14	Maintenance		2	14,993	22,000	68%
15	Water Treatment Regulations		4,228	80,648	80,000	101%
16	TOTAL WATER TREATMENT		4,773	100,646	106,100	95%
17	TRANSMISSION & DISTRIBUTION					
18	Salaries & Wages		8,364	82,017	107,100	77%
19	Maintenance		4,248	79,710	71,000	112%
20	Vehicle Maintenance		(18)	13,853	20,200	69%
21	TOTAL TRANSMISSION & DISTRIBUTION		12,594	175,580	198,300	89%
22	CUSTOMER ACCOUNTS					
23	Meter Reading Labor		1,098	18,487	24,480	76%
24	Billing/Customer Service Salaries & Wages		9,198	97,536	137,190	71%
25	Supplies		3,084	54,861	51,700	106%
26	TOTAL CUSTOMER ACCOUNTS		13,380	170,883	213,370	80%
27	GENERAL & ADMINISTRATIVE					
28	Salaries		16,499	172,091	233,860	74%
29	Directors Compensation		3,150	29,445	33,000	89%
30	Travel & Meetings (Board)		1 ==	2,496	21,200	12%
31	Travel & Meetings (Staff)		25	69	2,500	3%
32	Board Room Expenses		151	1,409	1,500	94%
33	Office Supplies		1,808	11,497	13,000	88%
34	Office Utilities		1,255	19,832	23,000	86%
35	Professional Services		0.145	40 151	45.000	1000/
36 37	Accounting Computer		3,145 150	46,151 4,793	45,000 3,000	103% 160 %
38	Engineering		2,025	9,948	4,500	221%
39	Legal		4,382	32,117	55,000	58%
40	Miscellaneous		122	1,593	3,500	46%
41	PWAG - Emergency Services Coordinator		3,020	10,314	12,000	86%
42	Tyler Technologies Licensing and Support		1,051	12,107	13,250	91%
43	Nobel Systems - GIS Program		1,350	14,850	16,500	90%
44	Insurance		24,283	267,015	303,410	88%
45	Payroll Taxes		5,145	62,967	68,210	92%
46	Pension		10,136	155,289	152,460	102%
47	OPEB Expense		7,500	82,500	90,000	92%
48	Maintenance		470	24,529	20,400	120%
49	Dues & Meetings		1,609	15,212	15,000	101%

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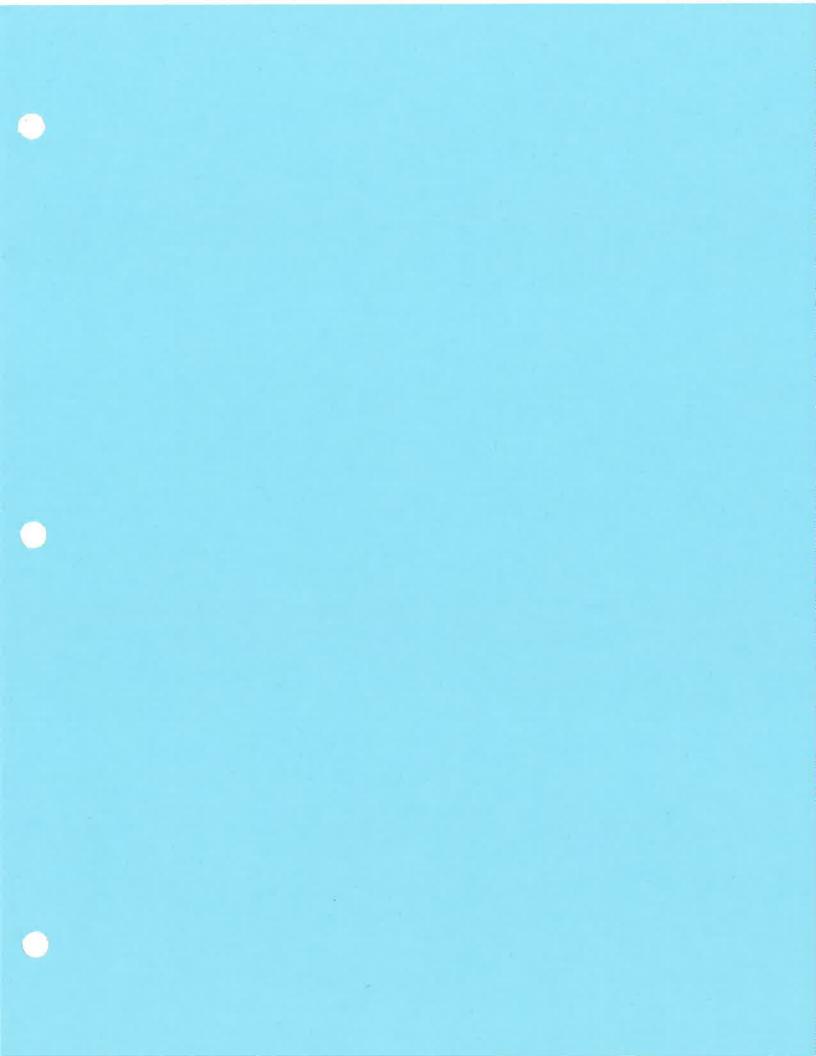
Financial Statements

Operating Expense Detail

		N	ovember	YTD	Budget	YTD Budget
			2020	2020	2020	92%
50	Noticing	10:	8,690	13,760	8,500	162%
51	Education Expense		152	719	3,000	24%
52	Conservation Expense		500	23,293	25,000	93%
53	Grant Program		3	.	15,000	0%
54	Other Operating Expenses		2	**	1,200	0%
55	CBMWD Retail Meter Charge		<u>\$</u>	8,093	10,800	75%
56	Election Expense		=	•	40,000	0%
57	Vacation/Holiday/Other Payroll		11,186	88,959	142,730	62%
58	TOTAL GENERAL & ADMINISTRATIVE		107,777	1,111,048	1,376,520	81%
59	TOTAL OPERATING EXPENSE	\$	259,805 \$	3,063,189 \$	3,341,400	92%

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10-000-	-1890		2020 CIP Budget	November	YTD Total	-
1	Bulldli	ngs/Land				
	1	No plans	0	0.00	0.00	
		2.4.4		0.00		
		Sub-lo	otal 0	0.00		
п	Office	Equipment Purchase				
	1	· ·	2,500	0.00	3,138,87	
	2	Two (2) UPS Battery Backup for Servers	4,000		2,027,50	
	2	One (1) Field lpad	1,000	0,00	0.00	
		Sub-to	otal 7,500	0.00	5,166.37	
ш	Fleid E	quipment Purchase			2.22	
		No Planned Purchases	otal 0	0.00	0.00	
		Sub-to	otal U	0.00	0.00	
IV	Replac	ement Programs				
	A. Hy					
	1	Repairs	8,000	0,00	0.00	21
		Sub-to	otal 8,000	0.00	0.00	
		ers - proposal to change out all remaining	manual read meters			
	1	2020 Budget - 2054 meters		3,955.46	71,772.13	
		Sub-to	otal 0	3,955.46	71,772.13	
	C. Ser	vice Lines				
		Repairs	15,000	0.00	0.00	
		Sub-to	otal 15,000	0.00	0.00	
	D 14	la Llaca				
		n Lines	05.000	0.00	0.00	
	·	Repairs Sub-to	35,000	0.00	0.00	
		Sub-to	otal 35,000	0.00	0.00	
	C. Val	ves				
	1	Repairs	8,000		0.00	
		Sub-to	otal 8,000		0.00	
v	Consu	Iting Services				
		Water Master Plan Upgrade	150,000		165.31	
		Long Term Architectural Services Planning	50,000		0.00	
		New Development Charge/Fee		2,427.50	27,614.50	
	4	PFAS/PFOA Treatment		11,170.00	36,050.50	
		Sub-to	otal 200,000	13,597.50	63,830.31	
157	Mir II I	at a time of the contract of t				
VI		ehabilitation & Equipment Upgrade Purchase New Diesel Generator	200,000		183,101.50	
		Abandon/Destroy Well 6 & Pump Bldg			0.00	
		Recondition Standby 40HP/150HP Motors	35,000 25,000	0.00	0.00	
	3	Fencing Reservior	25,000	8,119,00	8,119.00	
		Destruction Well 2/Well 9		0,115,00	65,266.05	
		Destruction Well 5/Well 8			15,963.33	
		Replace Booster 1- Reservior			31,583.02	
		Sub-to	otal 260,000	8,119.00	304,032.90	
		Sub-to	200,000	3,110,00		
		Т	otal 633,500	25,671.96	439,635.34	
		City of Pico Rivera Hotspots Project		21,840.00	30,450.00	Note 3
		Well 2 - 4852 Lot Split			4,000.00	
377*	ID	Bralanta				
VII		Projects New Well 11	425.000	470.52	686,983,69	
	2		125,000	0.00	0.00	
		Layman	1,170,460 310,187	0.00	11,800.03	
	3	Whittier Blvd.	310,107	0.00	157,366.80	Note 4
		Durfee Avenue			-17,697.25	
		IBank CIP Sub-to	otal 1,605,647	470.52	838,453.27	
		ibank on dub-to	(1000/0-91	770.02	0001100181	
		Grand To	otal 2,139,147	47,982.48	1,317,704.98	
Note 1		Destruction Well 2/Well 9 2019 Project				
Note 2 Note 3		Destruction Well 5/Well 8 2019 Project City of Pico Hotspots Program (ongoing)				
Note 4		Whittier Blvd. 2019 Project				
Note 5		Durfee Avenue 2019 Project				
Note 6 Note 7		Well 2 - 4852 Church Street Lot Split				
Note 8		Replace Booster Pump - Reservior Fencing Reservior				
		Page 5				





Open Payable Report

As Of 01/07/2021

Summarized by Payable Account

000							
Payable Number	Description	Post Date	Payable Amount	Discount Amount	Shipping Amount	Tax Amount	Net Amount
Payable Account:	10-000-2000 - Accounts Payable		711110		,	,	
Vendor: 1009	AIRGAS USA, LLC				Payable Count	: (1)	128.90
9108352053	Repair Services - Cutoff Torch Repair	12/23/2020	128.90	0.00	0.00	0.00	128.90
	DELL DIDE & GUDDINGO				Davishla Cause	. (1)	-74.10
Vendor: <u>1026</u>	BELL PIPE & SUPPLY CO	04 /24 /2020	74.40	0.00	Payable Count		-74.10 -74.10
\$26660234.002	JAN 2020 - RETURN OF PRODUCT	01/31/2020	-74.10	0.00	0.00	0.00	-/4.10
Vendor: 1054	CINTAS 0168 - ORANGE CA FAS				Payable Count	: (1)	156.04
5047208004	Safety Exp VYNL Gloves Small, Medium, & Large	12/31/2020	156.04	0.00	0.00	0.00	156.04
Vendor: 1077	DIEGO'S AUTO REPAIR				Payable Count	: (2)	100.00
25692	Unit #59 - Vehicle Smog Check	12/29/2020	50.00	0.00	0.00	0.00	50.00
25693	Unit #52 - Vehicle Smog Check	12/29/2020	50.00	0.00	0.00	0.00	50.00
V 1360	EIDE BAILLY LLP				Payable Count	. (1)	1,518.75
Vendor: 1369 El01070560	DEC 2020 - NOV 2020 ACCTNG CHRGS	12/31/2020	1,518.75	0.00	0.00	0.00	1,518.75
2101070300	DEC 2020 - NOV 2020 ACCTING CTINGS	12,31,2020	1,510.75	0.00	0.00	0.00	
Vendor: 1111	HOME DEPOT CREDIT SERVICE				Payable Count		217.71
3592628	Misc. Well Maint Well Supplies for Clean Up	11/26/2019	15.84	0.00	0.00	0.00	15.84
2592692	Yard Maint Supplies for Cleaning Crew	11/27/2019	79.55	0.00	0.00	0.00	79.55
8105491	Well #11 - Material for Irrigation	12/11/2019	19.84	0.00	0.00	0.00	19.84
8562235	Meter Repair-PVC Parts for Irrigation Line HookUp	12/11/2019	48.27	0.00	0.00	0.00	48.27
CM0000006	NOV 2019 CREDIT MEMO FOR RETURN THAT WAS PAID	12/31/2019	-80.75	0.00	0.00	0.00	-80.75
9616035	Misc. Well Maint Misc. Supplies for Clean Up	12/14/2020	134.96	0.00	0.00	0.00	134.96
' or: 1135	LAGERLOF, LLP				Payable Count	: (2)	1,711.00
NOV 2020	DEC 2020 - NOV 2020 LEGAL FEES GEN MATTERS	12/28/2020	493.00	0.00	0.00	0.00	493.00
FINAL NOV 2020	DEC 2020 - NOV LEGAL FEES BOARD MEETINGS	12/28/2020	1,218.00	0.00	0.00	0.00	1,218.00
Vendor: 1153	NASA SERVICES				Payable Count	: (1)	169.74
79306	Yard MaintDisposal of Debris form Office & Field	01/01/2021	169.74	0.00	0.00	0.00	169.74
N 1101	OUUL CORPORATION				Payable Count	. /1)	22.70
Vendor: 1183 12781645	QUILL CORPORATION DEC 2020 - OFFICE SUPPLIES	12/31/2020	22.70	0.00	0.00	0.00	22.70
		,,					
Vendor: 1184	QUINN COMPANY				Payable Count		3,627.69
W0370156125	Misc. Well MaintGenerator Maint. Unit #74 (C-15)	12/05/2020	1,076.08	0.00	0.00	0.00	1,076.08
W0370156375	Misc. Well MaintGenerator Maint. PR - 2701	12/23/2020	803.39	0.00	0.00	0.00	803.39
W0370156376	Misc. Well Maint Generator Maint. PR-1586	12/23/2020	874.11	0.00	0.00	0.00	874.11
WO370156377	Misc. Well Maint Generator Maint. PR-1859	12/23/2020	874.11	0.00	0.00	0.00	874.11
Vendor: 1202	SHELL				Payable Count	: (6)	439.77
696765	Misc. Fuel Exp Diesel Fuel Unit #50	09/09/2019	81.18	0.00	0.00	0.00	81.18
708693	Misc. Fuel Exp Compressor	09/10/2019	53.36	0.00	0.00	0.00	53.36
858530	Misc. Fuel Exp Diesel Fuel - Backhoe	09/26/2019	87.82	0.00	0.00	0.00	87.82
60855926	SEPT 2019 - FUEL CHARGES	09/30/2019	115.89	0.00	0.00	0.00	115.89
652362	Fuel Exp Diesel Fuel for Backhoe	11/27/2019	89.52	0.00	0.00	0.00	89.52
66521626	JULY 2020 - OFFICE SUPPLIES	07/29/2020	12.00	0.00	0.00	0.00	12.00
Vendor: 1209	SOUTHERN CALIFORNIA GAS COMPANY				Payable Count	: (1)	59.72
INV0000994	DEC 2020 - OFFICE UTILITIES	12/31/2020	59.72	0.00	0.00	0.00	59.72
Vanday 1337	UNDERGROUND SERVICE ALERT				Payable Count	· (2)	128.85
Vendor: 1237	Field Supplies - USA Dig Alert Month of 01/2021	01/01/2021	71.05	0.00	0.00	0.00	71.05
1220200523		01/01/2021	57.80	0.00	0.00	0.00	57.80
dsb20197360	Field Supplies - Dig Alert Ca. St. Regulatory Fee						
		Payable A	ccount 10-000-2006) Payable	Count: (29)	otal:	8,206.77

DECEMBER 1, 2020 – DECEMBER 31, 2020 BILLS APPROVED BY THE GENERAL MANAGER



Check Report

By Check Number

Date Range: 12/01/2020 - 12/31/2020

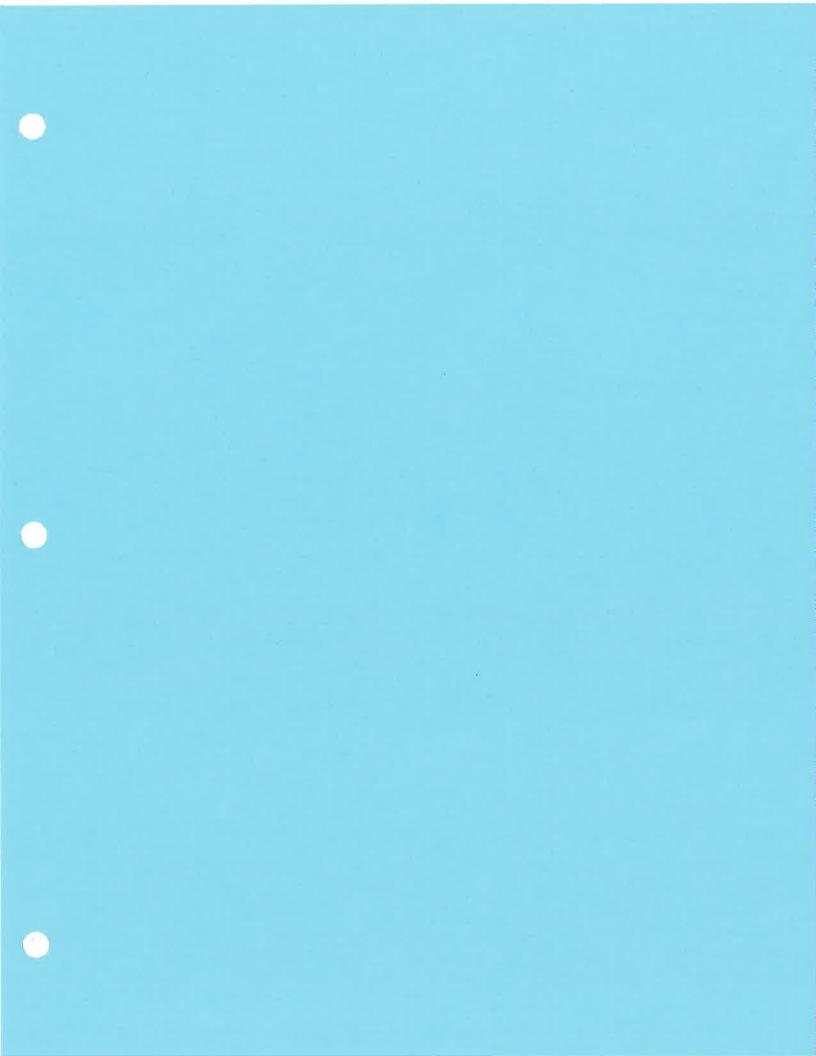
Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Bank Code: AP-Accou	nts Payable			0.00	20.440.00	C4452
1008	ACWA/JPIA	12/04/2020	Regular	0.00	20,110.90	
1378	AKM CONSULTING ENGINEERS, INC.	12/04/2020	Regular	0.00	7,620.00	
1043	CARDMEMBER SERVICE	12/04/2020	Regular	0.00	347.82	
1046	CENTRAL BASIN MUNICIPAL WATER DISTRICT	12/04/2020	Regular	0.00	7,041.14	
1361	CITY OF LAKEWOOD	12/04/2020	Regular	0.00	412.85	
1069	CV STRATEGIES	12/04/2020	Regular	0.00	11,617.72	
1071	DE LAGE LANDEN FINANCIAL	12/04/2020	Regular	0.00	333.53	
1369	EIDE BAILLY LLP	12/04/2020	Regular	0.00	1,100.00	
1362	FAMCON - PIPE & SUPPLY, INC.	12/04/2020	Regular	0.00	1,338.94	
1090	FRONTIER COMMUNICATIONS	12/04/2020	Regular	0.00	407.49	
1098	GERALD P. ROODZANT, DDS APC	12/04/2020	Regular	0.00	195.00 709.00	
1364	HAPPY DENTAL LAND	12/04/2020	Regular	0.00	1,350.00	
1133	KABBARA ENGINEERING	12/04/2020	Regular	0.00	· ·	
1135	LAGERLOF, LLP	12/04/2020	Regular	0.00	3,045.00 1,292.20	
1368	PUBLIC WATER AGENCIES GROUP	12/04/2020	Regular	0.00	3,558.39	
1194	S & J SUPPLY CO., INC.	12/04/2020	Regular	0.00		61169
1220	TAKAMATSU, D.D.S., INC.	12/04/2020	Regular	0.00	151.59	
1234	TYLER TECHNOLOGIES	12/04/2020	Regular	0.00		61171
1245	VERIZON WIRELESS	12/04/2020	Regular	0.00	81,392.74	
1250	WATER REPLENISHMENT DISTRICT OF	12/04/2020	Regular	0.00	·	61173
1049	CENTURY ROOTER	12/10/2020	Regular	0.00	341.76	61174
1053	CINTAS #053	12/10/2020	Regular	0.00	4,690.18	
1080	EDISON COMPANY	12/10/2020	Regular	0.00	873.53	
2	FAMCON - PIPE & SUPPLY, INC.	12/10/2020	Regular	0.00	115.60	
ii€: - 90	UNDERGROUND SERVICE ALERT	12/10/2020	Regular	0.00	568.96	
1178	ADT COMMERCIAL	12/17/2020	Regular	0.00	5,125.00	
1378	AKM CONSULTING ENGINEERS, INC.	12/17/2020	Regular	0.00	265.00	
1014	ANDREW LARA	12/17/2020	Regular	0.00	247.64	
1054	CINTAS 0168 - ORANGE CA FAS	12/17/2020	Regular	0.00	724.03	
1361	CITY OF LAKEWOOD	12/17/2020	Regular	0.00	11,509.53	
1080	EDISON COMPANY	12/17/2020	Regular	0.00	1,820.00	
1369	EIDE BAILLY LLP	12/17/2020	Regular	0.00	1,434.02	
1362	FAMCON - PIPE & SUPPLY, INC.	12/17/2020	Regular	0.00	3,635.83	
1372	HUNTER ELECTRIC SERVICE, INC.	12/17/2020	Regular	0.00	23,940.00	
1133	KABBARA ENGINEERING	12/17/2020	Regular	0.00	6,549.00	
1149	MISSION FENCE & PATIO BUILDERS	12/17/2020	Regular	0.00		61189
1153	NASA SERVICES	12/17/2020	Regular	0.00	2,891.25	
1368	PUBLIC WATER AGENCIES GROUP	12/17/2020	Regular	0.00	•	61191
1183	QUILL CORPORATION	12/17/2020	Regular			61192
1351	RC FOSTER CORPORATION	12/17/2020	Regular	0.00		61193
1209	SOUTHERN CALIFORNIA GAS COMPANY	12/17/2020	Regular	0.00		61194
1214	STATE WATER RESOURCES CONTROL BOARD	12/17/2020	Regular	0.00	4,669.26	
1380	TONY VELASQUEZ	12/17/2020	Regular	0.00	· ·	61196
1237	UNDERGROUND SERVICE ALERT	12/17/2020	Regular	0.00		61197
1249	VOTACALL, INC.	12/17/2020	Regular	0.00	1,620.00	
1252	WECK LABORATORIES, INC.	12/17/2020	Regular			61199
1256	WESTERN WATER WORKS	12/17/2020	Regular	0.00	11,900.00	
1004	ACWA	12/28/2020	Regular	0.00	,	61200
1012	AMERICAN EMBLEMATIC LLC	12/28/2020	Regular	0.00		61201
1017	AT & T	12/28/2020	Regular	0.00		
1019	AUTOZONE, INC.	12/28/2020	Regular	0.00		61203 61204
1075	CALIFORNIA COMPUTER SCHOOLS, INC.	12/28/2020	Regular	0.00		
	CENTRAL VOICE	12/28/2020	Regular	0.00	2,955.00	61205
1308	E & M, INC.	12/28/2020	Regular	0.00	2,933.00	01200

All Bank Codes Check Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	108	64	0.00	281,088.50
Manual Checks	0	0	0.00	0.00
Voided Checks	0	0	0.00	0.00
Bank Drafts	0	0	0.00	0.00
EFT's	0	0	0.00	0.00
	108	64	0.00	281,088.50

Fund Summary

Fund	Name	Period	Amount
10	General Operating	12/2020	281,088.50
			281,088.50





WEBINAR: PSPS PARTNERSHIPS

EPA ONLINE WEBINAR

WHEN

January 14 10:00 am – 12:00 pm

Add to Calendar

COST

FREE

Member Pre-Registration Fee

FREE

Non-Member Pre-Registration Fee

DEADLINE

The U.S. Environmental Protection Agency (EPA) is hosting a webinar series to share and discuss the Standard Operating Procedures (SOPs) with a broad audience. This webinar will focus on partnerships. Partnerships are a critical component of water utilities' preparations for and response to PSPS events. Numerous key partners are mentioned throughout EPA's PSPS SOPs including CalWARN, electric utilities, Office of Emergency Services, Division of Drinking Water and CalFire. This webinar will include presentations and discussions from some of the organizations to discuss how they coordinated with water utilities during 2019 and 2020 PSPS events and how they will continue to engage with water utilities. All utilities are welcome to attend.

The EPA collaborated with California water and electric utilities, the California Water Boards, and other stakeholders to develop the Public Safety Power Shutoff (PSPS) Standard Operating Procedures (SOPs) Template. Although the SOPs were developed for PSPS events, most of the actions apply to any power outage that water utilities could experience. The SOPs provide actions that water utilities can take to prepare for, respond to and recover from power grid outages. The following topics are addressed: Generators and Backup Power, Fuel, Communication, Partnerships, Supervisory Control and Data Acquisition (SCADA), Staffing, Access and Safety.

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ACTION ITEMS

REGULAR MEETING OF THE BOARD OF DIRECTORS PICO WATER DISTRICT

4843 S. Church Street Pico Rivera, California, 90660

6:00 P.M. Wednesday, January 13, 2021

AGENDA

7. ACTION/DISCUSSION ITEMS.

A. Consider Establishing the Process to Fill Board Vacancy Left by Director Andrew Lara's Election to the City of Pico Rivera Council. *Recommended Action – to be considered at the Board Meeting.*

STAFF REPORT

To:

Honorable Board of Directors

From:

Mark Grajeda, General Manager

Meeting Date:

January 13, 2021

Subject:

Action Item 7A – Consider Establishing the Process to Fill Board Vacancy

Left by Director Andrew Lara's Election to the City of Pico Rivera

Council

Recommendation

To be considered at the Board Meeting.

Fiscal Impact

Minimal fiscal impact.

Background

See memo from Jim Ciampa.

Attachments

1. Memo for Jim Ciampa





MEMORANDUM

To:

Mark J. Grajeda

From:

Jim Ciampa

Date:

December 30, 2020

Re:

Filling of Board Vacancy

Director Andrew Lara won his election to serve on the City of Pico Rivera City Council. He was sworn in as City Council Member on December 8, 2020 and resigned his seat on the Pico Water District Board of Directors on December 16, 2020. As you may know, under the doctrine of incompatible offices, as codified at Government Code Section 1099, he would have forfeited his seat on the District's Board upon his taking of the incompatible City office, regardless of his resignation. Thus, a vacancy on the District's Board exists as of December 16, 2020, the day of his resignation.

Following is an outline of the required procedures that must be followed to fill that vacancy. Please feel free to call me with any questions.

- 1. <u>Effective Date of Vacancy (Govt. Code Section 1770)</u> Pursuant to Govt. Code Section 1770(c), an office becomes vacant on the date of resignation of the incumbent; here, December 16, 2020.
- 2. Filling of Vacancy (Govt. Code Section 1780) The District must notify the L.A. County Clerk of the vacancy within 15 days after the later of: (i) the date on which the Board is notified of the vacancy, or (ii) the effective date of the vacancy. I assume you notified the Board of vacancy as of the December 16, 2020 Board meeting, in which then former Director Lara participated as a member of the public. Thus, the 15-day notice period begins to run on December 17, 2020 and will expire on December 31, 2020.

The remaining Board members may fill the vacancy by appointment (Govt. Code Section 1780; Water Code Section 30504). An appointment to fill the vacancy must be made within 60 days immediately after the later of: (i) the date on which the Board is notified of the vacancy, or (ii) the effective date of

the vacancy (alternatively, within that 60 day period, the Board may call for an election instead of filling the vacancy by appointment). That 60-day period will begin to run on December 17 and, with the Presidents' Day holiday, will expire on February 16, 2021. A notice of the vacancy must be posted in 3 or more conspicuous places in the District at least 15 days before the appointment is made. The District must notify the L.A. County Clerk of the appointment within 15 days after the appointment is made.

If the vacancy is not filled within the 60-day period, or if the Board has not called for an election to fill the vacancy within that 60-day period, then because the District's entire service area is located within the City of Pico Rivera, the Pico Rivera City Council may fill the vacancy within 90 days after the later of: (i) the date on which the Board is notified of the vacancy, or (ii) the effective date of the vacancy, or the City Council can order the District to call an election to fill the vacancy.

3. Length of Term to Fill Vacancy (Govt. Code Section 1780(h)(4)) —
Because Director Lara is in the second half of his term, if the Board appoints someone to fill the vacancy, that person will fill the balance of Director Lara's unexpired term; i.e., through the November 2022 election.

Please let me know if you have any questions about this process.

OFFICERS
DAVID R. GONZALES, PRESIDENT
VICTOR CABALLERO, VICE PRESIDENT
MARK J. GRAJEDA, GEN. MGR./SECRETARY
LORRAINE D. LAIBLE, TREASURER

Pico Water District

P.O. BOX 758 4843 CHURCH ST. PICO RIVERA, CALIFORNIA 90660 TEL: (562) 692-3756 FAX: (562) 695-5627 www.picowaterdistrict.net DIRECTORS
VICTOR CABALLERO
DAVID R. GONZALES
ROBERT A. MARTINEZ
E. A. "PETE" RAMIREZ

December 30, 2020

Mr. Alex Olvera, Division Manager Election Information & Preparation Los Angeles County Registrar, Recorder and County Clerk 12400 Imperial Highway, Room 7020-B Norwalk, CA 90650

Subject:

Pico Water District Board Vacancy

Dear Mr. Olvera,

On November 3, 2020 Director Andrew Lara ran for Pico Rivera City Council and won his election to city council. On December 8, 2020 Mr. Lara was sworn in as City Council Member, and on December 16, 2020 formally resigned from the Pico Water District Board of Directors. The District is now notifying the Los Angeles County Clerk's office with this letter of this Board Vacancy. If you should have any questions, please contact me at (562) 692-3756 extension 14.

Sincerely.

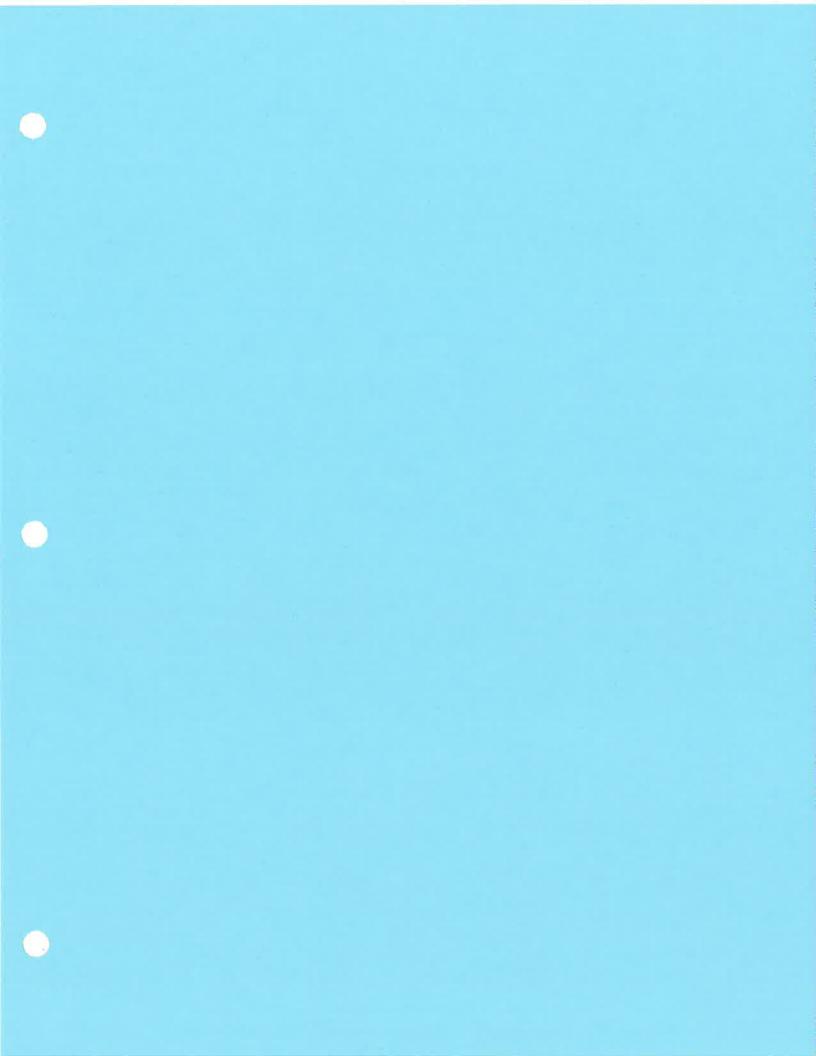
Mark@rajeda

General Manager

Cc: Pico Water District Board of Directors

Lorrie Laible, Office Manager

File



REGULAR MEETING OF THE BOARD OF DIRECTORS PICO WATER DISTRICT

4843 S. Church Street Pico Rivera, California, 90660

6:00 P.M. Wednesday, January 13, 2021

AGENDA

7. ACTION/DISCUSSION ITEMS.

B. Consider Joining with the Public Water Agencies Group to File for a Grant from the Hazard Mitigation Grant Program. Recommended Action – that the Board approve participation in the Hazard Mitigation Grant Program with the Public Water Agencies Group.

STAFF REPORT

To:

Honorable Board of Directors

From:

Mark Grajeda, General Manager

Meeting Date:

January 13, 2021

Subject:

Action Item 7B - Consider Hazard Mitigation Grant Program

Recommendation

That the Board approve participation in this HMPG process by authorizing the signing the "Letter of commitment" authorizing the General Manager to take such official action as may be reasonably necessary to carry out the proposed actions of the grant application and the plan.

Fiscal Impact

The grant amount being applied for is a maximum of \$250,000, of that amount, 25% (up to \$62,500) will be divided up (in a formula yet to be determined) amongst the ten participating PWAG members. Most of contributed cost match will be realized from in-kind participation, meeting attendance, travel costs, etc. However, some cash payment may be necessary. However, the District will receive the benefit of 75% of such hazard mitigation planning costs to be paid by the grant. The application deadline is January 27, 2021.

Background

In 1974, Congress enacted the Robert T. Stafford Disaster Relief and Emergency Act, commonly referred to as the Stafford Act. In 1988, Congress established the *Hazard Mitigation Grant Program* (HMGP) via Section 404 of the Stafford Act. The HMGP was developed to foster planning to mitigate damage that results from disasters.

Purpose

Hazard mitigation are activities designed to reduce or eliminate damages from future hazardous events. These activities can occur before, during, and after a disaster and overlap all phases of emergency management. Eligible applicants include state and local agencies, Indian tribes or other tribal organizations, and certain nonprofit organizations.

We are joining an effort with the Public Water Agencies Group (PWAG), of which we are a member, which is preparing a grant application for a multi-jurisdictional Hazard Mitigation Grant Program (Grant) among ten participating PWAG members. Rowland Water District will serve as the lead agency for this effort.

This Grant, if awarded, will fund preparation of a plan that will identify risks among the participating PWAG members and demonstrate ways to minimize damage resulting from natural and man-made disasters. That plan will be a comprehensive resource document that serves many purposes, such as: enhancing public awareness, creating a decision tool for management, promoting compliance with State and Federal program requirements, enhancing local policies for hazard mitigation capability, and providing inter-jurisdictional coordination.

Further, the federal Disaster Mitigation Act of 2000 requires all local governments to create such a disaster plan in order to qualify for hazard mitigation funding and eventually for emergency relief funding.

Attachments

1. Letter of Commitment

LETTER OF COMMITMENT (FOR MULTI-JURISDICTIONAL LOCAL HAZARD MITIGATION PLANS)

January 13, 2021

California Governor's Office of Emergency Services c/o Rowland Water District 3021 Fullerton Road Rowland Heights, CA 91748

RE: Letter of Commitment as Participating Jurisdiction in Rowland Water Multi-Jurisdictional Hazard Mitigation Planning Effort

Dear State Hazard Mitigation Officer:

As the Federal Emergency Management Agency's (FEMA) Local Mitigation Plan requirements under 44 CFR §201.6 specifically identify criteria that allow for multi-jurisdictional mitigation plans and recognize that many issues are better resolved by evaluating hazards more comprehensively by coordinating at the county, regional, or watershed level, the Pico Water District is submitting this letter of commitment to confirm that Pico Water District has agreed to participate in the Rowland Water District Multi-jurisdictional Hazard Mitigation Planning effort.

Furthermore, as a condition of participation in the mitigation planning, Pico Water District, agrees to meet the requirements for mitigation plans identified in 44 CFR §201.6 and to provide such cooperation as is necessary, and in a timely manner, to the Rowland Water District to allow that district to complete the plan in conformance with FEMA requirements.

Pico Water District understands that it must engage in the following planning process, as more fully described in FEMA's Local Mitigation Planning Handbook, including, but not limited to:

- Identification of hazards unique to the jurisdiction and not addressed in the master planning document;
- The conduct of a vulnerability analysis and an identification of risks, where they differ from the general planning area;
- The formulation of mitigation goals responsive to public input and development of mitigation actions complementary to those goals. A range of actions must be identified specific for each jurisdiction;
- Demonstration that there has been proactively offered an opportunity for participation in the planning process by all community stakeholders (examples of participation include relevant involvement in any planning process, attending meetings, contributing research, data, or other information, commenting on drafts of the plan, etc.);
- Documentation of an effective process to maintain and implement the plan; and

• Formal adoption of the Multi-jurisdictional Hazard Mitigation Plan by the jurisdiction's governing body (each jurisdiction must officially adopt the plan).

Therefore, with a full understanding of the obligations incurred by participating in the FEMA hazard mitigation planning process as a participant in a multi-jurisdictional plan; I, David Gonzales, President of the Board of Directors, through action approved by the Pico Water District Board of Directors, commit Pico Water District to the Rowland Water District Multi-Jurisdictional Hazard Mitigation Planning effort.

This document is executed this 13th day of January, 2021.

Please contact Mark Grajeda at (562) 692-3756 & msgrajeda@picowaterdistrict.net with any questions.

Sincerely,

David R. Gonzales
President



Hazard Mitigation Grant Program

Update:

In response to PWAG's Sep 17, 2020 submission of our pre-application, and after a review by Cal OES, our application was moved from the Building Resilient Infrastructure and Communities program to the Hazard Mitigation Grant Program (HMGP) for consideration.

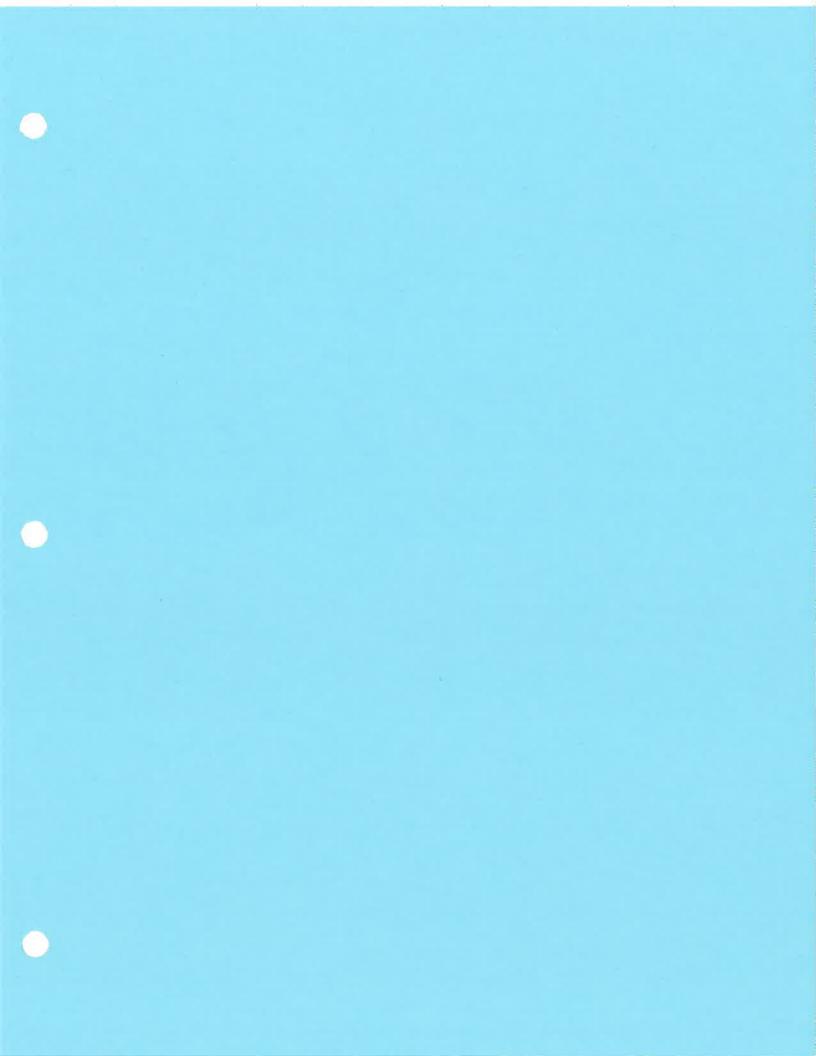
Our NOI will now be considered for funding under PF-5293 with an application deadline of January 27, 2021.

- The goal of this program is to <u>reduce</u> overall risk to the population and structures from future hazard events, while also <u>reducing reliance</u> on federal funding in future disasters. Mitigation planning is a key process used to break the cycle of disaster damage, reconstruction, and repeated damage.
- This program awards planning and project grants and provides opportunities for raising public awareness about reducing future losses <u>before</u> disaster strikes.
- Multi-jurisdiction plans are limited to a maximum federal share of \$250,000. There is a cost share requirement. FEMA provides up to 75 percent of the total amount of funds needed for mitigation projects. The remaining 25 percent can come from the state or local government.
- If a grant is awarded, the <u>period of performance</u> is the time when grant activities must be completed. The total amount of time (sometimes several years) during which the federal agency authorizes a grantee to complete the approved work of the project described in the application. Performance periods of more than 1 year are divided into budget periods.

Participating PWAG members include: Bellflower Somerset Mutual Water Company, Kinneloa Irrigation District, La Puente Valley County Water District, Rowland Water District, San Gabriel County Water District, South Montebello Irrigation District, Three Valleys Municipal Water District, Valencia Heights Water Company, and, the Walnut Valley Water District.

Additional Background—California's Role in Administering these Federal Grants
Cal OES has 'open funding' opportunities to assist in the development of LHMPs. Interested agencies are invited to submit a Notice of Interest (NOI) for eligible Hazard Mitigation projects and planning activities.

For additional background and information, please see here, here, and here,



REGULAR MEETING OF THE BOARD OF DIRECTORS PICO WATER DISTRICT

4843 S. Church Street Pico Rivera, California, 90660

6:00 P.M. Wednesday, January 13, 2021

AGENDA

7. ACTION/DISCUSSION ITEMS.

C. Consider Proposal from Kabbara Engineering to Extend the Eight-Inch Mainline in Burma Road Approximately 400 Lineal Feet to Rosemead Boulevard. Recommended Action – that the Board approve the proposal from Kabbara Engineering.

STAFF REPORT

To:

Honorable Board of Directors

From:

Mark Grajeda, General Manager

Meeting Date:

January 13, 2021

Subject:

Action Item 7C – Consider Proposal from Kabbara Engineering to Extend

the Eight-Inch Mainline in Burma Road Approximately 400 Lineal Feet to

Rosemead Boulevard.

RECOMMENDATION

That the Board approve the Proposal from Kabbara Engineering of \$10,615.00, for civil engineering design services for the preparation of construction documents which include improvement plans, specifications and estimates as required for the replacement of the current undersized four-inch asbestos mainline in Burma Road from Bequette Avenue to Rosemead Boulevard by extending the current eight-inch main 400 linear feet west to Rosemead Boulevard and connecting all services currently supplied water service from the four-inch main over to the eight-inch main, and installing additional fire hydrants as needed to meet minimum Los Angeles County Fire Department Standards.

FISCAL IMPACT

Cost for engineering work will be \$10,615 and was not accounted for in the 2021 Budget, therefore this cost will come from reserves of general fund.

BACKGROUND

Building activity off Burma Road in Pico Rivera has begun to increase over the last few years, and the District has an existing eight-inch C-900 water main currently installed about half way into Burma Road (312 LF) off Bequette Avenue and also have an existing four-inch undersized asbestos main in Burma Road. In an effort to provide improved service and replace undersized mains, staff is recommending that the eight-inch main in Burma Road be extended all the way to Rosemead Boulevard. The work would also involve the connection of any services supplied by the four-inch main to be redirected to the eight-inch main, supply additional fire hydrants if needed and run new mains down two side streets currently suppling water to over 11 homes from two two-inch lines.

Attachment:

Kabbara Proposal Dated 1/6/21



January 6, 2021

Pico Water District

4843 South Church Street Pico Rivera, California 90660

Attention:

Mr. Mark Grajeda, DISTRICT MANAGER

Subject:

Proposal for Professional Civil Engineering Design Services for Burma Road

Water Main Replacement Project

Dear Mr. Grajeda:

Attached herewith for your review and consideration is our revised fee proposal per our attached Scope of Work and Man-Hour Fee Schedule for Professional Civil Engineering Design Services (only) for the subject water main improvement project in Burma Road from 400' west of Bequette Avenue to Rosemead Boulevard. The new 8" DIP main will replace the existing 4" ACP and extend from the existing 8" PVC main in Burma that currently serves the area. This proposal does <u>not</u> include plans for replacement and upgrade of the 2" and 4" service lines and meters in the private alleys at 9017 and 9045 Burma Road, and as requested, the District intends to work with the contractor during construction to replace/upgrade those lines. District to provide additional quantities and/or bid items in the bid to allow for said replacement and upgrade work. Since Burma Road is not currently on the City's moratorium list, we anticipate that a T-cut trench will be allowed, and that a paving/slurry seal plan will not be required for this project by the City, and a paving plan is not included in our scope. Our total revised fee proposal, is as follows:

Description		Fotal Fee
BURMA ROAD WATER MAIN REPLACEMENT PROJECT		
Kabbara Engineering	\$	10,615.00
TOTAL FEE PROPOSAL	\$	10,615.00

Please note that payment of any required permit or application fees, or utility/ agency fees for research, if required, and printing of the bid and construction sets of PS&E, is not included herewith and will be considered to be paid by the Pico Water District. We have also assumed that construction staking, and preparation of a traffic control plan, including the processing of an encroachment permit from the City of Pico Rivera, will be performed by the contractor, and will be included as bid items in the project specifications for the construction of this project. Thank you for this opportunity to be of service. If you have any questions please contact me at (714) 744-9400, extension 22, or email at leah@kabbara.net.

Sincerely,

KABBARA ENGINEERING

Leah Kabbara, PE PRINCIPAL ENGINEER



SCOPE OF WORK

Project Limits				
Street Name	Description	Approximate Length		
Burma Road (from 400' West of Bequette to Rosemead)	Replace Ex. 4" ACP and extend ex. 8" PVC with a new 8" DIP Water Main, including appurtenances in Burma Road within 20' wide PWD easement, from 400' west of Bequette Ave. to tie into ex. 8" main in Rosemead Blvd.	400 1.f.		
Т	400 l.f.			

A. Utility Coordination

Send Utility Notices, per District requirements, to utility companies and agencies with facilities located within the limits of the project. Identify possible conflicts and incorporate into design as appropriate. District to provide potholing of existing utility conflicts, if required for design purposes.

B. Bid Plans, Specifications and Estimates (PS&E) Design

- Research, compile and review existing record documents and prepare 20 scale topographic base maps for the project limits (800l.f.), utilizing results of the field survey data (previously completed) and available record maps and City provided as-built improvement plans.
- Prepare preliminary Water Improvement Plans and Profiles for Burma Road, from Bequette to Rosemead (approx. 400 l.f.) for construction of a new 8" DIP water main. Plan will be prepared at 1"=20' (H), and 1"=2' (V) scale for the proposed water line within the project limits. Includes plan view (only) of Burma Road from Bequette to 400' west of Bequette, as needed to tie in any existing services to the existing 8" C900 main, per District request. Includes construction notes and details.
- 3. Prepare preliminary opinion of probable construction costs.
- 4. Modify existing District special provisions including bid proposal and preliminary quantity estimates.



- 5. Submit 90% Final Improvement Plans, Specifications and Estimates for review and comment by the District.
- 6. Revise Preliminary and prepare Final Water Improvement Plans and Profiles, including title sheet and details as required.
- 7. Revise Preliminary and prepare final project special provisions (in District format) including bid proposal, final quantity estimates, and final opinion of probable construction costs.
- 8. Revise 90% PS&E per District comments and submit 100% Final Improvement Plans, Specifications and Estimates in digital (pdf) format for approval by the Pico Water District. Assist PWD with preparation of bid results tabulations in Excel, if requested.

Optional Services: (available upon request)

Water Plans and/or profiles for 2"-4" water line upgrades & meter replacements in 2 private alleys Traffic Control Plans
City Encroachment Permit Processing
Slurry Seal/Pavement/Street Improvement Plans (if required by City)
Legal Descriptions and Exhibits for Easements
Construction Engineering Support Services

MAN-HOUR FEE SCHEDULE
For
PICO WATER DISTRICT
BURMA ROAD WATER MAINLINE REPLACEMENT PROJECT
(from Bequette Avenue to Rosemead Boulevard)

TASK	QUALITY	PRINCIPAL ENGINEER	LAND	PROJECT	CIVIL	CAD	CLERICAL	SUBCONSULT ANT ONPOINT LAND SURVEYING	TOTAL COST
Hourly Rate	\$120	\$165	\$160	\$150	\$100	\$75	\$65	5	
A. UTILITY COORDINATION		10							
1. UTILITY NOTIFICATIONS, COORDINATION & UTILITY NOTIFICATION LOG				2			4		\$560
SUBTOTAL COST									\$560
B. BID PLANS, SPECIFICATIONS & ESTIMATES (PS&E) DESIGN	H 5.8								
1. RESEARCH, COMPILE & REVIEW EX. MAPS, PLANS AND DOCUMENTS AND PREPARE TOPOGRAPHIC BASE MAP (20 SCALE)					4	24			\$2,200
PREPARE PRELIMINARY WATER IMPROVEMENT PLAN & PROFILE(20 SCALE, EST. 4 SHEETS INCLUDING TITLE & DETAIL SHEET)				8	12	24			\$4,200
3. PRELIMINARY OPINION OF PROBABLE CONSTRUCTION COSTS & QUANTITY CALCULATIONS				1	2		1		\$415
14. PRELIMINARY PROJECT SPECIFICATIONS				2			4		\$560
5. SUBMIT PRELIMINARY WATER PS&E TO DISTRICT FOR REVIEW AND COMMENTS				2					\$300
REVISE PRELIMINARY PLANS AND PREPARE FINAL WATER IMPROVEMENT PLANS				4	2	8			\$1,400
7. FINAL PROJECT SPECIFICATIONS & FINAL OPINION OF PROBABLE CONSTRUCTION COSTS AND QUANTITY CALCULATIONS				1	1		1		\$315
B. FINALIZE PS&E ON BOND & DIGITAL PDF FORMAT FOR FINAL DISTRICT SUBMITTAL AND APPROVAL, INCLUDING BID RESULTS TABULATION				2		4	1		\$665
SUBTOTAL COST									\$10,055
TOTAL FEE PROPOSAL									\$10,615

